ATTACHMENT "2" Forecasted Potential Savings

Note: All costs and savings are net of HST recoveries

| Year | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Total |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| Biomethane Production (GJ/yr) | | | | | | | | | | | |
| High Biogas Production Scenario 1 | 106,603 | 123,003 | 123,003 | 123,003 | 123,003 | 123,003 | 123,003 | 123,003 | 123,003 | 123,003 | 1,213,630 |
| Low Biogas Production Scenario ² | 94,302 | 102,503 | 102,503 | 102,503 | 102,503 | 102,503 | 102,503 | 102,503 | 102,503 | 102,503 | 1,016,825 |
| Forecasted Biomethane Production Cost (\$/GJ) ³ | | | | | | | | | | | |
| High Production Cost Scenario | \$8.83 | \$9.02 | \$9.21 | \$9.40 | \$9.59 | \$9.80 | \$10.02 | \$10.23 | \$10.45 | \$10.68 | |
| Low Production Cost Scenario | \$6.79 | \$6.94 | \$7.09 | \$7.24 | \$7.39 | \$7.56 | \$7.72 | \$7.90 | \$8.07 | \$8.24 | |
| Forecasted Natural Gas Price (\$/GJ) | | | | | | | | | | | |
| Including commodity and transportation costs | \$10.31 | \$10.49 | \$10.72 | \$10.92 | \$11.10 | \$11.30 | \$11.50 | \$11.73 | \$11.97 | \$12.21 | |
| Potential Savings (\$) | | | | | | | | | | | |
| High Biogas Production + High Production Cost Scenario | \$157,771.85 | \$180,814.41 | \$185,734.53 | \$186,964.56 | \$185,734.53 | \$184,504.50 | \$182,044.44 | \$184,504.50 | \$186,964.56 | \$188,194.59 | \$1,823,232.47 |
| High Biogas Production + Low Production Cost Scenario | \$375,241.15 | \$436,660.65 | \$446,500.89 | \$452,651.04 | \$456,341.13 | \$460,031.22 | \$464,951.34 | \$471,101.49 | \$479,711.70 | \$488,321.91 | \$4,531,512.52 |
| Low Biogas Production + High Production Cost Scenario | \$139,567.40 | \$150,678.68 | \$154,778.78 | \$155,803.80 | \$154,778.78 | \$153,753.75 | \$151,703.70 | \$153,753.75 | \$155,803.80 | \$156,828.83 | \$1,527,451.25 |
| Low Biogas Production + Low Production Cost Scenario | \$331,944.10 | \$363,883.88 | \$372,084.08 | \$377,209.20 | \$380,284.28 | \$383,359.35 | \$387,459.45 | \$392,584.58 | \$399,759.75 | \$406,934.93 | \$3,795,503.57 |

Explanation of Potential Savings Calculation

For the 2014 high biogas production + high production cost scenario:

106,603 GJ of biomethane = 50,000 tonnes of SSO processed x 130 m3 biogas/tonne of SSO x 60% biogas methane x 79% recovery efficiency x 0.0346 GJ/m3 biometha \$8.83/GJ biomethane production & distribution cost is upper limit of cost range provided by Enbridge.

\$10.31/GJ = \$7.39 commodity cost per NG price forecast, Alberta Gas Reference Price, Sproule Associates Ltd., www.sproule.com + \$2.92/GJ transportation cost \$157,771.85 potential savings = 106,603 GJ biomethane x (\$10.31/GJ NG price - \$8.83/GJ biomethane production cost)

Notes

- 1 Assumes future expansion of DOPF processing capacity and increased rate of biogas production per tonne of SSO processed.
- 2 Assumes future expansion of DOPF processing capacity and biogas production at the current rate.
- 3 Based on the forecasted range of operating costs of the biomethane system provided by Enbridge.

Attachment 2-014PW