## Attachments to the Notice of Motion: Requiring the placement of automatic shut off valves on either side of Toronto's major watercourses in order to protect our environment and our drinking water

Below is a list of recent pipeline spills that the City of Toronto submitted as a part of its evidence to the NEB:

- Exxon pipeline spill in Arkansas on March 30, 2013
- Chevron pipeline spill near Salt Lake City, Utah, on March 18, 2013
- Enbridge pipeline spill in Wisconsin on July 27, 2012
- Enbridge pipeline spill near Edmonton on June 29, 2012
- Plains Midstream pipeline spill near Sundre, Alberta, on June 8, 2012
- Exxon pipeline spill near Billings, Montana, on July 1, 2011
- Plains Midstream pipeline spill near Little Buffalo, Alberta, on April 29, 2011 80.
- More recently, on June 22, 2013, a spill from Enbridge's Line 37 near the company's Cheecham terminal in Alberta, resulted in the release of about 1,300 barrels of oil: <a href="http://www.enbridge.com/MediaCentre/News/Line-37.aspx">http://www.enbridge.com/MediaCentre/News/Line-37.aspx</a>

Enbridge Pipelines Inc.
Line 9B Reversal and Line 9 Capacity Expansion Project
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OH-002-2013
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Date	Location	Owner/Operator	Description of Incident <sup>1</sup>
March 30, 2013	Mayflower, Arkansas	Exxon	<ul> <li>Rupture of the Pegasus pipeline released up to 420,000 U.S. gallons (13,333 barrels) of heavy crude at Mayflower, Arkansas, a community of 1,700 located 25 miles (40 km) north of Little Rock</li> </ul>
			<ul> <li>U.S. EPA categorized the incident as a major spill, which applies to spills greater than 250 barrel</li> </ul>
			- 22 homes were evacuated
j			<ul> <li>640 workers are involved in the clean up, which is on-going</li> </ul>
			<ul> <li>2,000 feet of boom (600 m), 14 vacuum trucks, and 60 storage tanks were deployed</li> </ul>
			Crews were working to prevent the crude from entering Lake Conway
			<ul> <li>Mayflower drinking water supply was not affected because the source is located 65 miles</li> <li>(100 km) to the northeast</li> </ul>
March 18, 2013	Outside Salt Lake City, Utah	Chevron	<ul> <li>Rupture of a Chevron pipeline carrying diesel fuel released up to 27,000 gallons (850 barrels) into a wetland near the Bear River Migratory Bird Refuge and Willard Bay State Park</li> </ul>
			Willard Bay covers 10,000 acres (4,000 ha) and supports walleye, crappie, and catfish
			<ul> <li>Crews are using absorbent booms and vacuum trucks to prevent the diesel fuel from reaching Willard Bay Reservoir and nearby nesting and feeding habitat</li> </ul>
			<ul> <li>No estimates of residents evacuated</li> </ul>
			<ul> <li>U.S. Transportation Department's Pipeline and Hazardous Materials Safety Administration filed a corrective action order requiring Chevron to obtain government approval before re- opening the pipeline and limiting operations to 80% of normal operating pressure</li> </ul>
			<ul> <li>This is Chevron's 3<sup>rd</sup> pipeline spill in Utah in 3 years: in June, 2010 – 30,000 gallons of crude oil spilled and in December, 2010, 21,000 gallons spilled; all spills were near Salt Lake City,</li> </ul>

<sup>&</sup>lt;sup>1</sup> Based on on-line research carried out by Toronto Water Staff on sites including: [NTD – Jacinta to advise]

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Date	Location	Owner/Operator	Description of Incident <sup>1</sup>
July 27, 2012	Grand Marsh, Wisconsin	Enbridge	<ul> <li>Rupture of an Enbridge pipeline released 1,200 barrels (38,000 U.S. gallons) of light crude oil at Grand Marsh, Wisconsin, which is located approximately 110 km north of Madison</li> <li>Population of Grand Marsh is 127</li> <li>The pipeline was built in 1998 to carry 317,600 barrels per day of light crude oil to</li> </ul>
· · · · · · · · · · · · · · · · · · ·			refineries in the Chicago area
June 19, 2012	Near Edmonton, Alberta	Enbridge	<ul> <li>Rupture of an Enbridge pipeline spilled 60,760 gallons (1,930 barrels) of heavy crude oil at Elk Point, Alberta, which is north of Edmonton</li> </ul>
			<ul> <li>Enbridge said in a news release that the cause of the leak appeared to be failure of a flange gasket</li> </ul>
			The spill occurred on land, and there were no water impacts
June 8, 2012	Near Sundre, Alberta	Plains Midstream	<ul> <li>Rupture of a Plains Midstream pipeline released 125,000 gallons (4,000 barrels) of light sour crude oil into Jackson Creek, a tributary to the Red Deer River</li> </ul>
			- 90 workers were involved in the clean-up
			<ul> <li>Booms were erected in Lake Gleniffer (a man-made reservoir and popular recreational area), 40 km downstream from the rupture, to prevent the oil from reaching Red Deer, Alberta's third-largest city, which draws its water from the Red Deer River</li> </ul>
			<ul> <li>A lawsuit for \$75 million against Plains Midstream claimed the pipeline spill was the result of leak may have occurred due to heavy rains that eroded the soil around the pipeline</li> </ul>
July 1, 2011	Near Billings, Montana	Exxon	<ul> <li>Rupture of an Exxon pipeline released 1,000 barrels (31,500 U.S. gallons) of crude oil into the Yellowstone River</li> </ul>
			<ul> <li>EPA estimated the crude oil travelled at least 20 miles (32 km) downstream, crossing into North Dakota</li> </ul>
			- 140 residents were evacuated
			- 350 Exxon employees involved in the clean up

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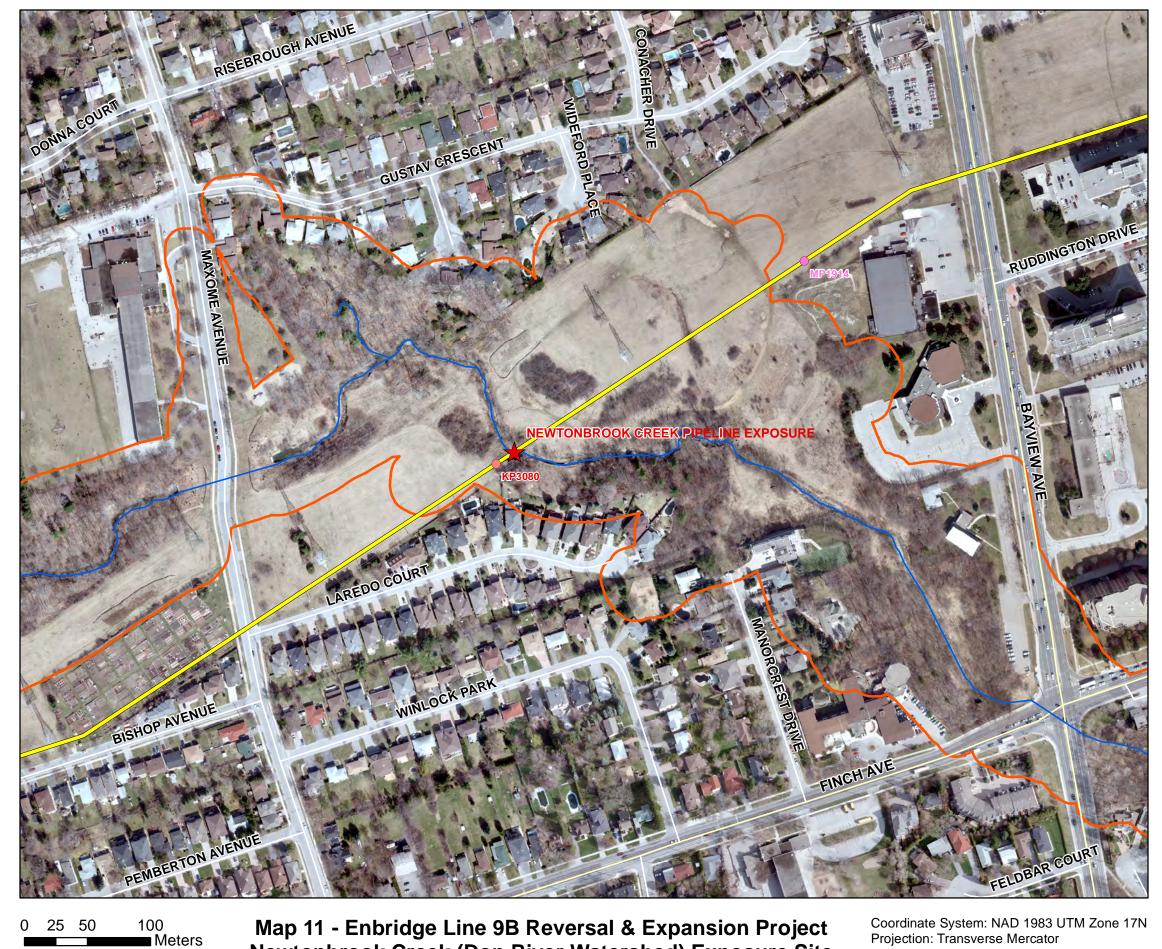
Date	Location	Owner/Operator	Description of Incident <sup>1</sup>
April 29, 2011	Near Little Buffalo, Alberta	Plains Midstream	 Rupture of a Plains Midstream pipeline released up to 1.6 million U.S. gallons (38,000 barrels) of oil into a bog in a remote area, northeast of Peace River, Alberta Determined to be one of the second-worst oil spill in Alberta history  The break was believed to be the result of improper maintenance done in 2010 – soil was packed in a way that led the pipe to settle and crack  A school in the nearby First Nations community of Little Buffalo had to be closed  Oil was still present in watercourses in the area more than a year after the spill  The spill response suffered from: (1) delayed detection of the pipeline break, (2) initial response that was inadequate for the volume of oil released, and (3) lack of communication.

## Photo 4



Photo of exposed Line 9B pipeline within Newtonbrook Creek - Don River Watershed

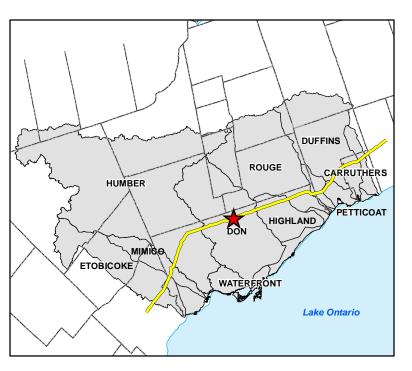


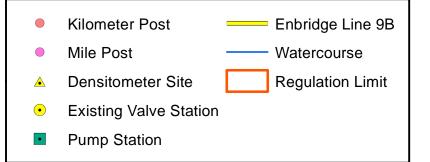




Coordinate System: NAD 1983 UTM Zone 17N Projection: Transverse Mercator

Created: 8/1/2013









## Photo 6

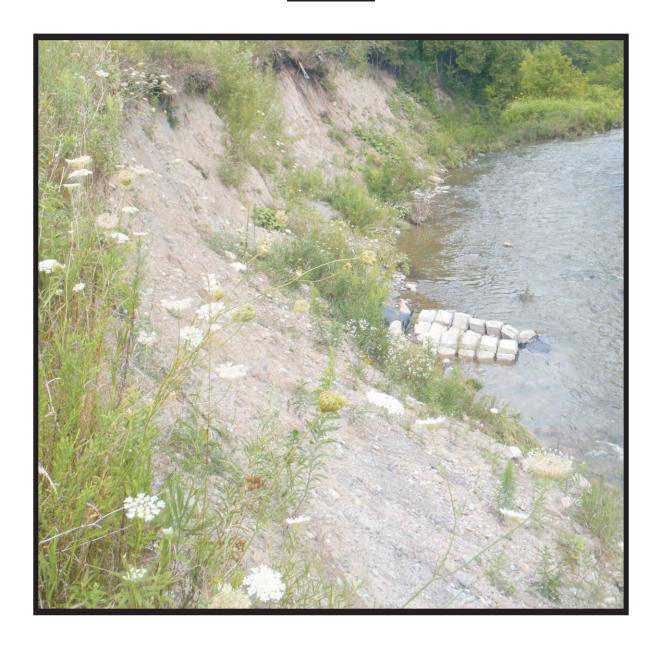
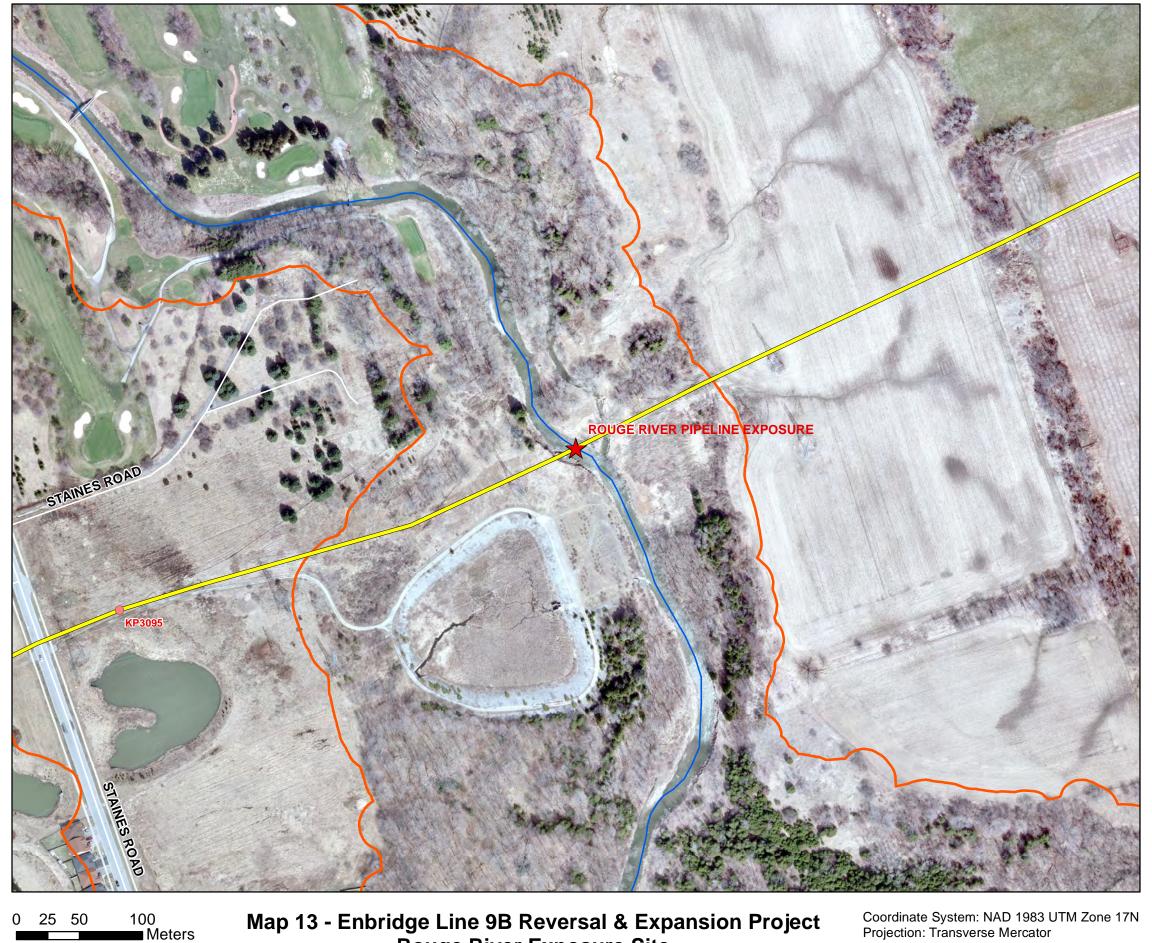
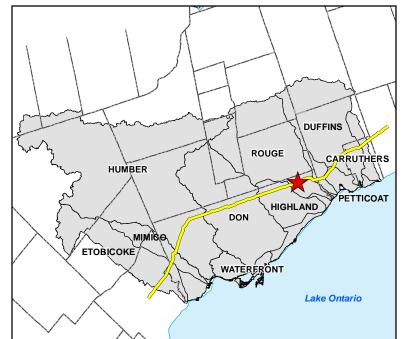


Photo of interim stabilization measures at exposure of Line 9B pipeline at the Rouge River.







Kilometer Post Enbridge Line 9B Mile Post Watercourse Densitometer Site Regulation Limit **Existing Valve Station** Pump Station





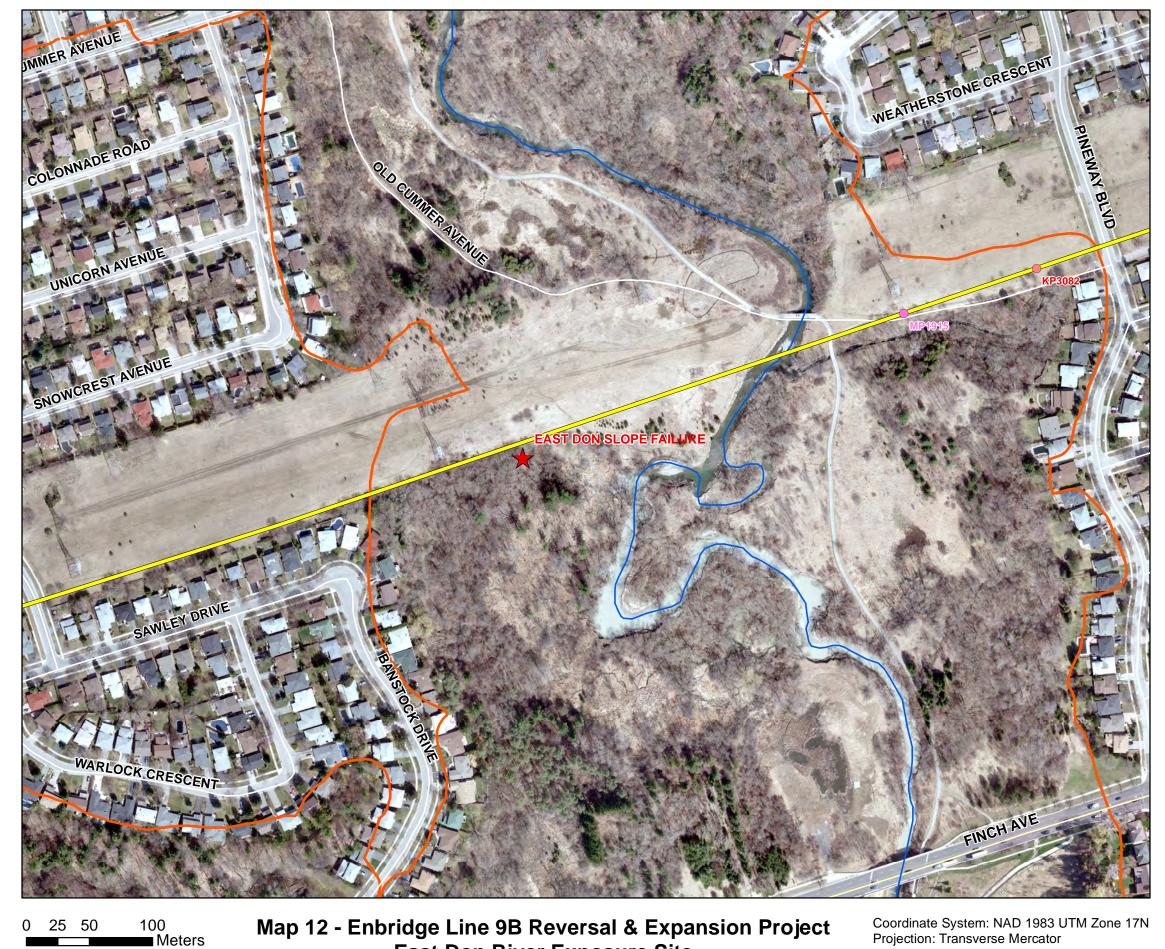
Map 13 - Enbridge Line 9B Reversal & Expansion Project Coordinate System: NAD 1983 UTM Zone 17N Projection: Transverse Mercator Rouge River Exposure Site Created: 8/1/2013

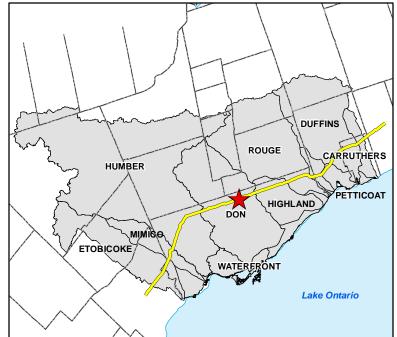
## Photo 5



Photo of exposed Line 9B pipeline adjacent to the East Don Provincially Significant Wetland (PSW) Complex







Enbridge Line 9B Kilometer Post Mile Post Watercourse Densitometer Site Regulation Limit **Existing Valve Station** Pump Station





Map 12 - Enbridge Line 9B Reversal & Expansion Project **East Don River Exposure Site** 

Coordinate System: NAD 1983 UTM Zone 17N Projection: Transverse Mercator

Created: 8/1/2013